

Appointed in Attendance with Cause No. 139-3/  
11-571 SK 139-4

effective March 1, 1974. Deface assumed  
operations from Phillips

# FILE NOTATIONS

Entered in MID File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief *Lab...*  
 Approval Letter *11-5-71*  
 Disapproval Letter .....

## COMPLETION DATA:

ate Well Completed *4-24-72*  
 ✓ V..... WW..... TA.....  
 GW..... OS..... PA.....

Location Inspected .....  
 Bond released  
 State or Fee Land .....

## LOGS FILED

Driller's Log... ✓ .....  
 Electric Logs (No.) *4* .....  
 E..... I..... Dual I Lat..... GR-W..... Micro.....  
 MC Sonic GR..... Lat..... MI-L..... Sonic.....  
 CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Indian 14-20-462-1125</b>
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Tribe</b>
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 2920, Casper, Wyoming 82601</b>		8. FARM OR LEASE NAME <b>Stewart "B"</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>2165' FNL &amp; 1465' FNL, Sec. 2</b> At proposed prod. zone <b>SESWNE</b>		9. WELL NO. <b>1</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>Approximately 6 miles NW of Duchesne, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Unnamed</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE <b>320</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 2-T3S-R6W</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH <b>11,700'</b>	12. COUNTY OR PARISH <b>Duchesne</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6546' Ungraded Ground</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>	13. STATE <b>Utah</b>
22. APPROX. DATE WORK WILL START* <b>November 16, 1971</b>		

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8" OD	48#	600'	Circulate to Surface
12-1/4	9-5/8" OD	40#	9100'	Min. of 2000' Fillup
8-1/2	7" OD Liner	Various	8800 to 11,700	Circulate

It is proposed to drill approximately 11,700' Wasatch Development Oil Well. Will test any other formations indicated productive.

Blowout equipment will include 3000 psi preventers on the 13-3/8" string and 9000 psi preventers on the 9-5/8" string. Preventers will be pressure tested weekly.

**NOTE:** Topographical exception requested of State and USGS because of rugged terrain. Approval granted by Mr. Glenn B. Peight for State of Utah and Mr. Gerald R. Daniels for USGS, October 26, 1971.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By:  
SIGNED F. C. MORGAN TITLE Production Superintendent DATE November 2, 1971  
(This space for Federal or State office use)  
PERMIT NO. 43-013-30085 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

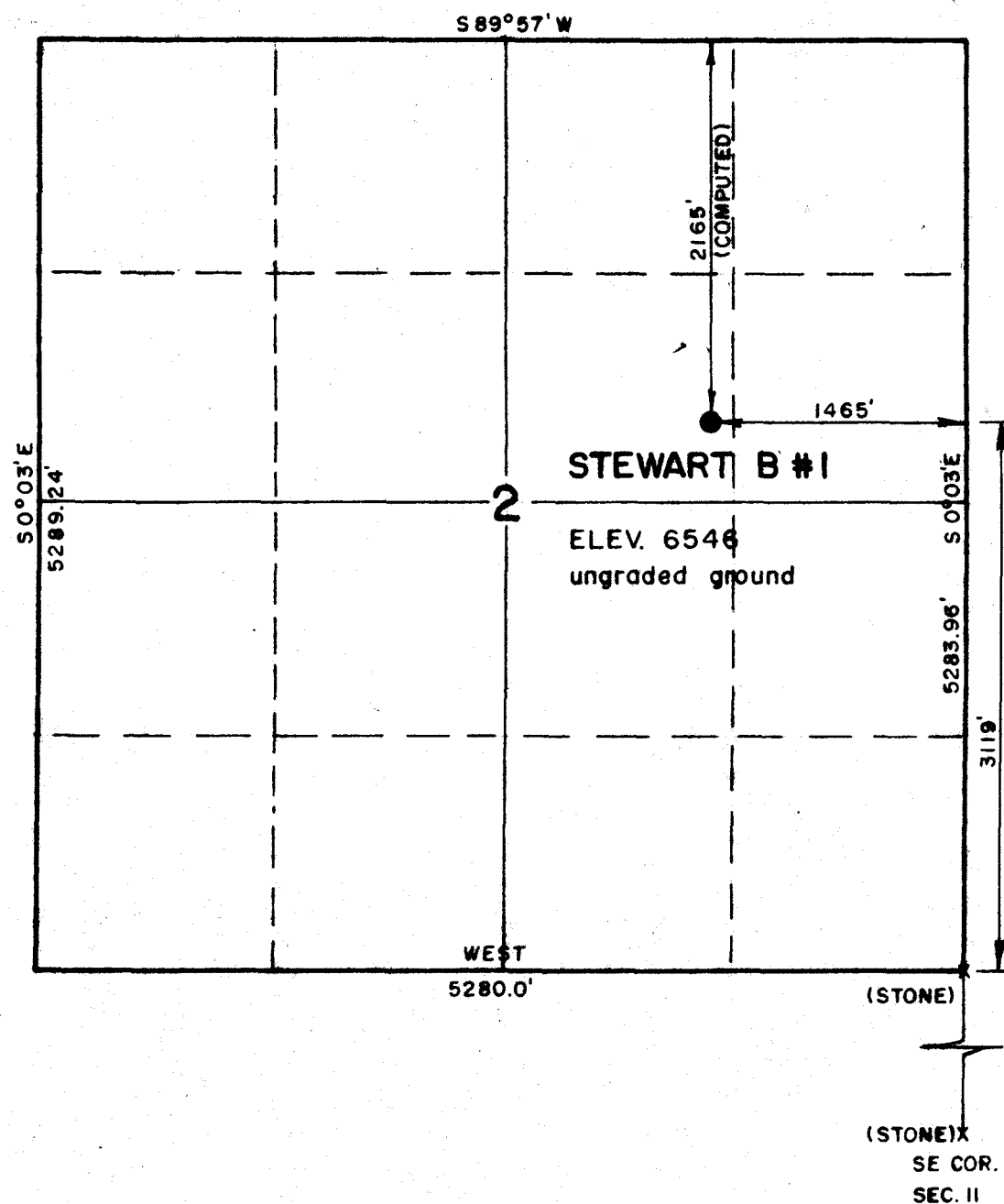
Orig. & 2 - USGS w/2 Plats - Salt Lake City  
3 - Utah O&GCC w/ 2 Plats  
2 - B'Ville Prod. w/3 Plats \*See Instructions On Reverse Side  
1 - Denver w/1 Plat  
1 - File w/1 Plat

T 3 S, R 6 W, USB & M

PROJECT

PHILLIPS PETROLEUM CORP.

WELL LOCATION AS SHOWN IN THE SW 1/4  
NE 1/4, SEC. 2, T 3 S, R 6 W, USB & M.  
DUCESNE COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 25 OCT. 1971
PARTY GS-TH-BH	REFERENCES GLO TOWNSHIP PLAT
WEATHER OVERCAST & COOL	FILE PHILLIPS

November 5, 1971

Phillips Petroleum Company  
Box 2920  
Casper, Wyoming 82601

Re: Well No. Stewart "B" No. 1  
Sec. 2, T. 3 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the verbal approval given by this office on October 26, 1971. Further, said approval is granted in accordance with the topographical exception under Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30085.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R3554

722

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>							
3. ADDRESS OF OPERATOR <b>P. O. Box 2920, Casper, Wyoming 82601</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2165' FNL &amp; 1465' FNL, Sec. 2</b> At top prod. interval reported below At total depth <b>API No. 43-013-30085</b>							
14. PERMIT NO.		DATE ISSUED					
<b>43013-30085</b>							
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
<b>12/31/71</b>	<b>4/21/72</b>		<b>6561 RKB</b>				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
<b>11709</b>	<b>11380</b>		<b>→</b>	<b>0 - 11709</b>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Wasatch thru Perf in 7" Liner from 9134 to 11,163 RL Meas</b>					25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR-SC, DILL-8, Temp Differential Log, CHL-GR Correlation Log</b>					27. WAS WELL CORED <b>No</b>		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13-3/8"</b>	<b>54-1/2#</b>	<b>1454</b>	<b>17-1/2"</b>	<b>(850 sx Class G w/ 2% Gel, 2% CaCl followed</b>			
<b>9-5/8"</b>	<b>40 &amp; 43-1/2#</b>	<b>9101</b>	<b>12-1/4"</b>	<b>(See (w/250 sx Class G, 2% CaCl, 125 sx Class G</b>			
			<b>Attach Sheet for Catg. Record) (w/2% CaCl thru 100'-1" pipe down outside</b>				
			<b>8-1/2 hole (cag.</b>				
			<b>to 11,709</b>				
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
<b>7"</b>	<b>8622</b>	<b>11,700</b>	<b>See Separate Sheet</b>	<b>None</b>	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>(26 &amp; 29#)</b>							
31. PERFORATION RECORD (Interval, size and number) <b>See Separate Sheet for Perforating Record</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* <b>PRODUCTION</b> <b>tank battery facilities, after cleanup, flow on May 24, 1972</b>							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<b>6/26/72 *</b>		<b>Flowing through 28/64" Choke</b>				<b>Producing</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>6/21/72</b>	<b>8</b>	<b>32/64"</b>	<b>→</b>	<b>546</b>	<b>345</b>	<b>3</b>	<b>632</b>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<b>450-600</b>		<b>→</b>	<b>1638</b>	<b>1036</b>	<b>9</b>	<b>43</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>F. C. MORGAN</b>		TITLE <b>Production Superintendent</b>				DATE <b>July 20, 1972</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

2 - USGS, Salt Lake City, Utah

1 - B.Ville

2 - State of Utah

1 - File

1 - Denver

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			No Cores or DST's Taken	Parachute Creek Garden Gulch Douglas Creek Douglas Creek Marker Ostracodal Marker Top Black Shale Wasatch	5732 7210 7768 8032 8592 8787 9923		

AUG 4 1972

pw

ATTACHMENT TO STEWART "B" WELL NO. 1 - WELL COMPLETION REPORT (Form 9-330)  
PHILLIPS PETROLEUM COMPANY

No. 28 - 9-5/8" Casing Record -

Cemented with 200 sx Type G with 20% Diacel D with 1/4# Celloflake per sx followed with 200 sx Type G with .2% DL3R with 1/4# Celloflake per sx. Temperature Survey, cement top behind casing at 9050'. Ran CBL to 9053, log showed no bond. RU RTTS Packer. WIH, displaced water with 9.5# mud. Set packer at 8935'. Wireline Inc. perforated casing at 9035' with 2 holes. RU Dowell, pumped through perfs at 3 BPM at 2500#, no circ, slow blow. Unseated packer, spotted cement, resealed packer. Squeezed 200 sx Class G Cement with 0.2% D-13, 0.5% D-60, 1/4# sx D-29 through perfs at 9053'. MP 3400#, Holding Pr. 2600#. Released tool, reversed out 1 hr, 20 min. Ran Wireline Temp Survey to 9029, indicated top cement 8850'. Perforated 2 holes in 9-5/8" casing at 8780'. WIH with RTTS Tool and DP. Set packer at 8660'. Pumped 35 barrels of mud in perf 8780 at 4 BPM and 3000#, no returns. Pressure held at 1500# after SD. Mixed and squeezed 200 sx, same mix as previous job, as follows: Spotted cement and squeezed. MP 3500#, Holding Pr 3500#. Reversed out. Pumped 20 BW ahead and 5 BW behind cement. Ran Wireline Inc. Temp Survey, tool stopped at 8690, no cement outside pipe to 8690'. Perf 2 holes in 9-5/8" casing at 8688'. Set RTTS Packer at 8566. Pumped through perfs 25 BM at 2-1/4 BPM at 2200#. Pressure bled to 0# after 5 min. Mixed and squeezed 200 sx same mix as before. Squeezed to 4000#. Holding Pr. 4000#. COOH with packer, WIH drilled cement intermittently from 8600 to 9045'. Tested perfs selectively 8688, 8780 and 9035 to 2000# each for 30 min, all perfs OK. Drilled Float Collar at 9059, 40' cement in shoe joint, guide shoe and 40' cement in open hole from 9101 to 9143'. Pressured open formation to 750# for 15 min, held OK. Ran CBL, good bonding to 8600', spotted bonding up hole to 7300'. Started drilling 8-1/2" hole 4:15 PM, March 13, 1972.

No. 29 - 7" Liner Record -

7" Liner Cementing Record - Cemented with 600 sx Dowell Expanding Cement with .3 gal per sx of D-73 FLA and .4% TIC Dispersent and .4% D-74 Retarder. After pumping 97 barrels of slurry at rate of 4 BPM, decreased pumping rate to 2 BPM, losing partial returns during flush. Hole bridged off, pressured to 5000#, no returns. Needed 122 barrels of displacement mud to clear DP. 6-1/2 barrels cement left in DP and 119-1/2 barrels left in liner. Set CRL Packer. Pulled setting tool from liner. Reversed cement from DP to top of liner, leaving 119 barrels cement in liner, completed cementing 6:00 AM, April 24, 1972. Drilled liner wiper plug and cement from liner to 11,500'. Ran CBL, indicated no cement outside liner above 11,500'. Perf 7" liner at 11,480-81', 2 shots 9166-67' with 4 holes. Set Baker Model K 7" cement retainer at 11,083'. RU & PU Baker Seals and 89 joints 2-7/8" tubing with 4-1/2" DP on top. WIH, broke circ. Set Baker Seals in retainer and broke circ around 7" liner. Circ 200 barrels mud at rates up to 3 BPM at 2000# with full returns. Mixed and pumped 390 sx Class G Cement with 10% Diacel and 0.3% LWL around 7" liner. Displaced cement with 134 BM. Lost circ, lost 24 barrels displacement. Pulled out of retainer. COOH & LD 2-7/8" tubing and 4-1/2" DP. WIH with 6" bit and casing scraper to 9193', below perfs 9166-67'. Found no cement. Circ out gas cut mud, circ and cond mud. WIH to cement retainer at 11,083', circ out 20 sx cement from inside 7" liner indicating cement circ outside liner. Drilled on retainer and pushed to 11,153'.

Continued -

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STEWART "B" WELL NO. 17" Liner Record Continued -

Finished drilling retainer. Drilled cement 11,153-11,380, circ out cement, COOH. RU Wireline Inc and CBL. Ran 8-1/2" bit and casing scraper to 8605'. COOH, LD DP and released rig 4:00 PM, May 6, 1972. RU Wireline Inc. Ran CBL tool 11,382 to 8600'. Ran GR Collar Correlation Log 11,382 to 8000'. PU 9-5/8" Model D B Size 194-32 Baker Prod Packer with tail assembly consisting of 4-1/2" OD 29.75 Mill out extension with 1 joint 8rd N-80 tubing 30.48, 2-7/8" OD x 2.31 ID Model F SN set at 8633.63 with 2-7/8" OD x 5.00' production tubing with Mule Shoe on bottom. Bottom tail assembly 8639.63. Packer set at 8568. Made up 29.10' of Baker Model G Seal Assembly with locator sub on 2-7/8" tubing. WIH with 2-7/8" tubing, running drift through each stand, spaced out tubing with locator sub 4' up from packer. Tested packer and seals to 2300', held OK. Pulled seal assembly out of pipe. RU and reversed mud out of hole with water. Set tubing 3132'.

No. 31 - Perforation Record -

Perforating record of Wasatch Formation through 7" Liner with 2" Scallop Hyper-Jet, 11:30 AM, May 22, 1972

<u>RL Meas</u>	<u>Shots/Ft</u>	<u>EL Meas</u>	<u>RL Meas</u>	<u>Shots/Ft</u>	<u>EL Meas</u>
11156-163	2	11156-163	9287-290	2	9293-296
11068-11070	2	11069-071	9189-193	2	9195-199
10918-922	2	10920-924	9151-153	2	9157-159
10667-670	2	10669-672	9134-140	2	9140-146
10571-575	2	10574-578	11058-060	4	11059-061
10298-308	2	10300-310	11033-035	4	11034-036
10336-338	2	10338-340	10975-977	4	10977-979
9973-979	2	9976-982	10950-953	4	10952-955
9856-860	2	9861-865	10844-846	4	10846-848
9775-777	2	9780-782	10819	4	10821
9642-646	2	9647-651	10257-259	4	10259-261
9476-478	2	9481-483	10190-192	4	10193-195
9297-300	2	9303-306	9957-959	4	9960-962

Lost following in hole while swabbing May 23, 1972:

- 1 - Swab Mandrel with Tandem Swab Cups 3' x 2-1/4" btm
- 1 - Set Scoping Jars 1-3/4" x 4'
- 1 - Polished Rod 1-1/4" x 22' with Rope Socket (Sinker Bar)
- 67' of 9/16" swab line

Pressure to 2000# and pumped swab assembly through "F" Nipple. Flowed and CU well. Flowed 4-1/2 hours May 24, 1972 to cleanup through 28/64" choke, 345 BO, trace mud. Shut well in pending completion of tank battery facilities. Released completion rig May 24, 1972. Well remained shut-in from May 24, 1972 to June 26, 1972 while building tank battery facilities. Pre-flowed 19 BO on June 26, 1972, potentialed well June 27, 1972.

pu

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R714.4.

ALLOTTEE Tribal  
TRIBE Ute Tribe  
LEASE NO. 14-20-462-1125

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1972, Stewart "B"

Agent's address P. O. Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 2	3S	6W	1	5	2328	43	1471 MCF		0	Started Up After Completion of Tank Battery - June 26, 1972
							Gas Sold - None Gas Used on Lease - 425 MCF Gas Flared - 1046 MCF			

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Tribal  
TIME Ute Tribe  
LEASE NO. 14-20-462-1125

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972, Stewart "B"

Agent's address P. O. Box 2920 Company Phillips Petroleum Company

Casper, Wyoming

Signed J. C. Mangano

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 4 OF 4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If RODS, SOME(S))	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 2	3S	6W	1 -							<p>Ran CBL - indicated no cement outside of liner above 11,500. Circ and cond mud at 11,500, COOH. R.U. Wireline Inc. Perf 7" liner at 11,480-81, 2 holes 9166-67 with 4 holes. Set Baker Model K 7" Cement Retainer at 11,083. RD Wireline Inc. RU &amp; PU Baker seals and 89 joints 2-7/8" tubing with 4-1/2" DP on top. WIH, broke circ. Set Baker seals in retainer and broke circ around 7" liner. Circ 200 bbls mud at rates up to 3 BPM at 2200# with full returns. Mixed and pumped 390 sx Class G Cement with 10% Diacel and 0.3% LWL around 7" liner. Displaced cement with 134 BM. Lost circ - lost 24 bbls displacement. Pulled out of retainer. COOH and LD 2-7/8" tubing and 4-1/2" DP. WIH with 6" bit and casing scraper to 9193 below perfs 9166-67. Found no cement. Circ out gas cut mud. Circ and cond mud. WIH to cement retainer at 11,083. Circ out 20 sx cement from inside 7" liner indicating cement circ outside liner. Drilled on retainer and pushed to 11,153. Fin drilling retainer. Drld cement 11,153-11,380. Circ out cement. COOH, RU Wireline Inc and CBL. Ran 8-1/2" bit and csg scraper to 8605. COOH, LD DP and released rig 4 PM May 6, 1972. RU Wireline Inc. Ran CBL tool to 9810 - would not go further. Ran 2 sinker bars on WL to 9810, would not go any further. RD Wireline Inc. MI &amp; RU Ford Well Service Co. Rig May 13, 1972. WIH, hit bridge at 9652. Washed to 9960. WIH to 11,380. Circ at 11,380 and pulled up to 11,164. Circ mud, COOH. RU Wireline Inc. Ran CBL from 11,382 to 8600. Ran GR Collar Correlation Log from 11,382 to 8000. Ran Wireline Junk Basket to 8774-would not go any further. PU 9-5/8" Model DB, Size 194-32, Baker Prod Packer with tail assembly consisting of 4-1/2" OD 29.75' mill out extension with 1 joint 8Rd N-80 tubing 30.48, 2-7/8" OD x 2.31" ID Model F SN set at 8633.63 with 2-7/8" OD x 5.00' Prod Tubing with Mule Shoe on bottom. Bottom tail assembly 8639.63. Packer set at 8568. Made up 29.10' of Baker Model G Seal Assembly with locator sub on 2-7/8" tubing. WIH with 2-7/8" tubing, running drift through each stand, spaced out tubing with locator sub 4 ft up from packer. Tested packer and seals to 2300# - held OK. Pld seal assembly out of packer. RU and reversed mud out of hole w/wtr. Installed OCT back pressure valve in hanger cplg and set seal assembly in packer. Changed rams to 2-3/8". WIH, set tubing at 3132. RD BOP, install Xmas Tree. Tstd packoff to 5000#, OK. Tstd annulus to 2000#, OK. Pld OCT back pressure valve out of long string. RU flow line to sep and heated tank. Schlumberger pr tstd lubricator to 3000#. Made up perf gun.</p>

Continued on Page 2 -

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ALLOTTEE Tribal  
TRIBE Ute Tribe  
LEASE NO. 14-20-462-1125

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972, Stewart "B"

Agent's address P. O. Box 2920 Company Phillips Petroleum Company  
Casper, Wyoming Signed J C Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, 225:30)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 2	3S	6W	1	Continued from Page 2						
RU swab. Bled pressure from 450# to 0# immediately with small stream muddy water going to pit, approximately 1/8" dia. Pld swab one time from 1000', 2nd swab run pulling from 2000', made approximately 300' and swab hung up in tubing and swab line parted. Lost 1-1/2 ft swab, 4 ft jars, 20 ft sinker bars and 60 ft of 9/16" swab line in hole. Total 86 feet. Ran sinker bar and collar locator and found top sand line at 8539'. Pressured to 2000# and pumped swab assembly through "F" nipple. Made 11 swab runs to 2000', well kicked off at 12:30 PM, May 23, 1972. Flowed mud and oil to pit, 4 hours, cleaning up. FTP at end 4 hours 500# on 3/4" choke with est flow rate of 30 to 50 bbls per hour. Closed well in - 30 min SIP 2450#, 14 hour SITP 2950#. Flowed 4-1/2 hours to CU through 28/64" choke. 345 BO, treated mud. Avg hourly production rate 76-1/2 bbls, 24 hours prod rate 1836 BOPD, no water. FTP 700#. Gravity 41. GOR 1490. Pmpd 45 bbls Diesel Oil down tubing and shut well in pending potential after installation of tank battery.										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Tribal  
TRIBE Ute Tribe  
LEASE NO. 14-20-462-1125

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1972, Stewart "B"

Agent's address P. O. Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed 7-6-72 [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 2	3S	6W	1		<p>Drilled 8-1/2" hole to 11,702. Reached TD at 6 PM, April 21, 1972. Ran GR-S-C Log to 11,635, would not go further. COOH, removed 2 rubber stabilizers and 1 drag spring. WIH. Logged 11,704-9000'. Ran DILL-8 Log 11,700-9136. RD Schlumberger. RU Wireline Inc. Ran Temperature Differential Log 11,682-9134. RD. WIH w/bit and drilling assembly. Hole OK. Circ and Cond mud to run liner. Set and cemented 7" OD Liner w/Brown CMC Hanger, CRL Packer at 11,689. Top liner at 8622' w/600 sx Dowell Expanding Cement w/.3 gal/sx of D 73 FIA and .4% TIC Dispersent and .4% 174 Retarder. After pumping 97 barrels slurry at rate of 4 BPM, decreased pumping rate to 2 BPM - losing partial returns during flush. Hole bridged off, pressured to 5000#, no returns. Needed 122 barrels of displacement mud to clear DP. 6-1/2 barrels cement left in DP and 119-1/2 barrels left in liner. Set CRL Packer. Pulled setting tool from liner. Reversed cement from DP to top of liner, leaving 119 barrels cement in liner. Completed cementing 6 AM, April 24, 1972. Drilled liner wiper plug and cement from liner to 11,500'. Running Wireline CBL as of April 30, 1972.</p>					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ALLOTTEE Tribal  
TRIBE Ute Tribe  
LEASE NO. 14-20-462-1125

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1972, Stewart "B"

Agent's address P. O. Box 2920 Company Phillips Petroleum Company

Casper, Wyoming

Signed J. L. Morgan

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 2	3S	6W	1							<p>Drilled 12-1/4" hole to 9143' at 12:45 PM, March 3, 1972. Ran Schlumberger DIL-LL8 to 9126' and GR-Sonic to 9127'. RU Wireline and ran Diff. Temp. Log. Ran 9-5/8" casing to 9101'. Could not get casing deeper and could only move 18' up. Cemented with 25 barrels fresh water flush ahead of cement, mixed 200 sx Type G Cement with 20% Diacel D to a 12.3 lb/gal slurry with 1/4# Celloflake per sack, followed with 200 sx Type G Cement with .2% D13B with 1/4# Celloflake per sack to a 15.6# per gal slurry. Pumped plug to 9059. FL in annulus remained at the surface throughout job. Job completed 4:30 PM, March 6, 1972. Ran Wireline Inc. Temperature Survey, found top cement at 9050'. Ran CBL to 9053', log showed no bond. RU RTTS Packer, WIH, displaced water with 9.5# mud. Set packer at 8935'. Wireline Inc. perforated casing at 9035' with 2 holes. RU Dowell, pumped through perfs at 3 BPM at 2500#, no circ, slow blow. Unseated packer, spotted cement, resealed packer. Squeezed 200 sx Class G Cement with 0.2% D-13, 0.5% D-60, 1/4#/sx D-29 through perfs at 9035'. MP 3400#. Holding Pressure 2600#. Released tool, reversed out 1 hr, 20 min. COOH. Ran Wireline Temp. Survey to 9029, indicated top cement 8850. Perforated 2 holes in 9-5/8" casing at 8780. WIH with RTTS Tool and DP. Set packer at 8660. Pumped 35 barrels of mud in perfs 8780 at 4 BPM and 3000#, no returns. Pressure held at 1500# after SD. Mixed and squeezed 200 sx, same mix as previous job, as follows: Spotted cement and squeezed. MP 3500#, Holding pressure 3500#. Reversed out. Pumped 20 BW ahead and 5 BW behind cement. Job completed 10:37 AM, March 11, 1972. WOC 7 hrs, ran Wireline Inc. Temp. Survey, tool stopped at 8690', no cement outside pipe to 8690'. Perf'd 2 holes in 9-5/8" casing at 8688'. Set RTTS Packer at 8566'. Pumped through perfs 25 BPM at 2200#. Pressure bled to 0# after 5 min. Mixed and squeezed 200 sx same mix as before. Squeezed to 4000#. Holding pressure 4000#. Job complete 5:00 AM, March 12, 1972. COOH with packer, WIH, WOC, drilled cement intermittently from 8600' to 9045'. Tested perfs selectively 8688, 8780 and 9035 to 2000# each for 30 min, all perfs OK. Drilled Float Collar at 9059', 40' cement in shoe joint, guide shoe and 40' cement in open hole from 9101 to 9143. Pressured open formation to 750# for 15 min., held OK. Ran CBL, good bonding to 8600, spotted bonding up hole to 7300'. Started drilling 8-1/2" hole at 4:15 PM, March 13, 1972. Drilling 8-1/2" hole at 10,626' March 31, 1972.</p>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Tribal  
TRIBE Ute Tribe  
LEASE No. 14-20-462-1125

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Unnamed

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1972, Stewart "B"

Agent's address P. O. Box 2920 Company Phillips Petroleum Company

Casper, Wyoming Signed [Signature]

Phone 237-3791 Agent's title Production Superintendent

SEC. AND 4 OF 4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if NONE, SO STATE)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 2	3S	6W	1		<p>FIRST REPORT RUR, Spudded 5:30 A.M., December 31, 1971. RKB Elevation 6561. Spudded 17-1/2" hole, drilled 17-1/2" hole to 1462'. Set and cemented 13-3/8" casing at 1454' with 850 sx Class G Cement with .2% Gel, 2% CaCl Chloride followed with 250 sx Class G Cement, 2% CaCl Chloride. Displaced with 220 barrels water. Pumped plug to 1411. Had complete mud returns until started to displace cement out of casing. Fluid dropped out of sight down casing during displacement until 70 barrels of displacement fluid was left to pump. Mud raised within 10' of flow nipple and remained static until plug was down. Plug down at 3:00 A.M., January 9, 1972. Waited 1-1/2 hours. Displaced mud from hole with water and pumped 125 sx Class G Cement with 2% CaCl Chloride through 100' of 1" pipe down outside of casing from surface. Good returns on cement. Job Complete 6:00 A.M., January 9, 1972. Drilled 12-1/4" hole to 5029' on January 31, 1972.</p>					

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Indian 11-20-1462-1125</b>	
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Indian Tribe</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 2920, Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2165' FNL &amp; 1465' FEL, Sec. 2</b> <b>API #43-013-30085</b>		8. FARM OR LEASE NAME <b>Stewart Wgn</b>	
14. PERMIT NO.		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6561 REB</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 2-T38-R6W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOT~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PTD 11300

11-15-72 Acidized with 19,500 gals. 15% HCL acid in 4 stages.

Production Before Acidizing: 11-13-72 Flowed 275 BOPD, 468 MCFGPD, 9 BWPD thru 22/64"chk.

Production after Acidizing: 11-20-72 Flowed 258 BOPD, 313 MCFGPD, 16 HAN thru 16/64" choke - FTP 500#

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Superintendent

DATE

12-13-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3 - USGS - Salt Lake City, Utah

2 - Utah O&amp;G CC Salt Lake City, Utah

1 - File

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Indian 11-20-462-1125</b>	
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Indian Tribe</b>	
3. ADDRESS OF OPERATOR <b>Box 2920, Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2165' FNL and 1465' FEL, Sec. 2</b>		8. FARM OR LEASE NAME <b>Stewart "B"</b>	
14. PERMIT NO. <b>API No. 43-013-30085</b>		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6561 RKB</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 2-38-6W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Reperforating Portion Wasatch</b>	(Other) <b>Well Completion or Recompletion Report and Log form.</b>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Feb. 8, 1973 Schlumberger reperforated portion of Wasatch Zone w/ 2" scallop gun, Hyper jet charge, 0.36" hole, 2 holes per foot as follows:**

Wireline Co. GR Correlation Log

Schl. Sonic - GR log

10,950 - 53  
11,031 - 38  
11,068 - 70

10,952 - 55  
11,032 - 39  
11,069 - 71

**Note: Gun would not go deeper than 11,120**

Production Before: 2-7-73 Flowed 96 BOPD, 21 BHPD  
Production After: 2-9-73 Flowed 105 BOPD, 23 BHPD

18. I hereby certify that the foregoing is true and correct

Original Signed By: **F. C. Morgan** TITLE **Production Superintendent** DATE **Feb. 20, 1973**

SIGNED **F. C. Morgan**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

3 - USGS - Salt Lake City, Utah  
2 - Utah O&GCC Salt Lake City, Utah  
1 - File

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Indian 14-30-146-1125**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Ute Indian Tribe**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Stewart "B"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Altamont**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA**Sec. 2-T3S-R6W**

12. COUNTY OR PARISH

**Duchesne**

13. STATE

**Utah**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR

**P. O. Box 2920, Casper, Wyoming 82601**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface**2165' FHL & 1465' FHL, Sec. 2****API #13-013-30085**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6561' FHL**

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒  
☐  
☐  
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

☐  
☐  
☐  
☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Full tubing, mill packer at 8568, set Bridge Plug (API #3 Packer w/Model B Expandable Plug) at 10,935 isolating water producing perfor 10952-11163 OA, set packer at 10100 isolating water producing perfor 9140-9982 OA, rerun tubing with packer at 8575 and return to pumping from 10193-10924 OA.

Production Before - 140 BOPD, 320 BOPD, Pumping

18. I hereby certify that the foregoing is true and correct

SIGNED E. C. MORGANTITLE Production SuperintendentDATE July 27, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

3 - USGS, Salt Lake City, Utah  
2 - Utah O&G CC, Salt Lake City, Utah  
1 - File

\*See Instructions on Reverse Side

# DAILY REPORT DETAILED

LEASE Stewart "B" WELL NO. 1 SHEET NO. 3

DATE TOTAL  
NATURE OF WORK PERFORMED DEPTH

15-17

STEWART "B" NO. 1 PTD 11380. CONT. TST. 9/13/73 PMPD 24 HRS. 77 BO, 320 BW, CP 60 LBS, TP 2275 LBS, 80 SPM..

18

STEWART "B" NO. 1 PTD 11380. CONT. TST. 9/15/73 PMPD 24 HRS. 57 BO, 233 BW, 80 SPM 9/16/73. PMPD 24 HRS. 77 BO, 335 BW, 80 SPM 9/17/73. PMPD 24 HRS. 67 BO, 309 BW. CP 60, TP 2300. 94 SPM. INCREASED SPM TO 94 ON 9/16. OIL WELL PRODUCING FROM WASATCH FORMATION PERFS. 10193-10924 OA ALTAMONT FIELD, DUCHESNE COUNTY, UTAH. DROP FROM REPORT..

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1474

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Indian 14-20-462-1125</b>	
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Indian Tribe</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 2920, Casper, Wyoming 82601</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2165' FNL &amp; 1465' FNL, Sec. 2</b>  <b>API #43-013-30085</b>		8. FARM OR LEASE NAME <b>Stewart "B"</b>	
14. PERMIT NO.		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6561 FKB</b>		10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 2-T3S-R6W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐**Fish Hcr & Isolate Perf w/Hkre I**  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHEDProduction Before: **Rmpg 123 BOPD, 308 MCFGPD, 250 BWPD**Production After: **Rmpg 117 BOPD, 246 MCFGPD, 305 BWPD**

18. I hereby certify that the foregoing is true and correct

SIGNED

**F. C. Morgan**

TITLE

**Production Superintendent**

DATE

**November 14, 1973**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2 - U. S. Geological Survey, Salt Lake City, Utah

2 - State of Utah, O&amp;G CC, Salt Lake City, Utah

1 - File

\*See Instructions on Reverse Side

1 - B'Ville E&P  
1 - Denver E&P  
1 - File

F O L REPORT INDIVIDUAL WELL STATE

Lease Stewart "B" Well No. 1 Authorization No. WP P-9517

Summary of Work Performed:

August 22, 1973 through September 17, 1973 - Fished packer, ran 7" Model 415D Packer (Plugged). Set at 10,935 to isolate perfs 10,952-11163. Ran 415D Packer and set at 10,100 in 7" casing. Set 9-5/8" Baker Retrievable D at 8552. Ran 2-7/8" tubing w/Seal Assemblies set in packer at 10,100 and 8552 to produce perfs 10,193-10,924 OA and Shut Off Perfs 9140-9982 OA and 10,952-11163 OA.

AVERAGE DAILY PRODUCTION

	Field and Formation	Oil	Gas	Water
Before Work	Altamont - Wasatch	123	308	250
After Work	Altamont - Wasatch (Test Avg 9/18 thru 9/25)			
Before Work				
After Work	Altamont - Wasatch	117	246	305

DATE P.T.D.

1973  
Aug.

23

STEWART "B" NO. 1 PTD 11380 FIRST REPORT. PREP TO PULL TBG. MI AND RU FORD WS UNIT 8/22/73 TO PULL 2-3/8" PROD. STRING AND 2-7/8" POWER WTR STRING. MILL UP 9-5/8" MODEL D PKR AT 8568, RUN 7" CSG SCRAPER, SET 7" MODEL D AT 10,100 FT. TO BLANK OFF PERFS. 9140-9882 OA. CIRC. OUT OILMASTER PUMP, STRIPPED WELL HEAD, INSTALLED BOP, WP P-9517, RKB ELEV. 6561. LOCATION 2165 FT FNL, 1465 FT FEL, SEC. 2-3S-6W DUCHESNE COUNTY, UTAH, ALTAMONT FIELD. LAST DAY PRODUCED 8/22/73. DATE AND LAST TEST 8/16/73 123 BOPD, 308 MCFGPD, 250 BWPD..

24

STEWART "B" NO. 1 PTD 11380. PREP TO GIH W/ BAKER PACKER RET. TL. COH W/ 2-3/8" AND 2-7/8" TBG STRINGS..

25-27

STEWART "B" NO. 1 PTD 11380. PREP TO GIH TO FISH PACKER. BLEW DOWN CSG. LOAD CSG W/ WTR. WIH W/ BAKER 8-5/16" MILLING TL AND RETRIEVER AND JUNK SUB. MILLED OVER 9-5/8" PKR AT 8568 2 FT. PWR SWIVEL FAILED. RU PWR SWIVEL MILLED PKR 7 HRS. NO PROGRESS. RELEASED RETREIVER, COH W/WASH OVER TOOL. WORN SMOOTH. WIH W/NEW WASH OVER TL. MILLED 2 HRS. PKR TURNED LOOSE. STARTED OUT OF HOLE W/ PKR W/ 20000 LBS. DRAG OVER WT OF STRING FOR 6 OR 7 STANDS AND PKR FREED UP. FIN. COH DID NOT HAVE PKR. SDON..

28

STEWART "B" NO. 1 PTD 11380/ CONT. TO FISH PKR. WIH W/TBG AND BAKER MILLING TL. FOUND PKR AT 8238. UNABLE TO PU. PKR WOULD NOT MOVE. MILLED 1 HR. PKR FREE PUSHED PKR TO 8563. CAN NOT PICK UP PKR. MILLED 1 HR. RETR. SPEAR WOULD NOT GO IN PKR BORE. COOH. HAD COMPLETE PKR RUBBER IN WASH OVER SHOE. SDON..

29

STEWART "B" NO. 1 PTD 11380. PREP TO RUN IMPRESSION BLOCK. WIH W/ BAKER MILL AND RETR. TL. W/ CLUSTERITE TIP ON PKR SPEAR. MILLED 1/2 HR FROM 8563 TO 8573. MILLED 2 HR - TORQUED UP. COOH REC. PART OF PACKER BODY. SDON..

30

STEWART "B" NO. 1 PTD 11380 COOH. WIH W/ 8-1/4" IMPRESSION BLOCK SET ON FISH AT 8568 FT. W/ 10000 LBS. COOH HAD IMPRESSION OF PKR STUB. BTM EDGE OF BLOCK SWEDGED TO 8-1/8" ON ONE SIDE. WIH W/ BOWEN RELEASING SPEAR. DRESSED W/ 3-5/16" GRAPPLE, 3-1/2" BOWEN JARS AND BUMPER SUB. SET INTO FISH AT 8568. JARRED 30 MIN. TO 130000 LBS. FISH CAME LOOSE. PULLED 10 STANDS W/ DRAG. SDON..

November 14, 1973

Date Prepared

District Approval

## DAILY REPORT DETAILED

LEASE

Stewart "B"

WELL NO.

1

SHEET NO.

2

DATE  
NATURE OF WORK PERFORMED

TOTAL  
DEPTH

Aug.

20/

STEWART "B" NO. 1 PTD 11380. PREP TO GIH W/ 4" INSIDE SPEAR. FIN. COOH W/ TBG AND SPEAR. RECOVERED BTM 5-1/2" OF PKR. LEFT 2-1/2" OF PKR THD IN TOP CROSS OVER SWEDGE AT 8568. WIH W/ TBG, TBG JARS AND 4" TAPERED MILL. SET IN TOP OF FISH AT 8568. MILLED THRU DUTCHMAN IN OPENING OF CROSSOVER SUB IN 20 MIN. LOWERED MILL INTO 4" TAIL PIPE. COOH. SDON..

Sept.

1-4

STEWART "B" NO. 1 PTD 11380. PREP TO ASSEMBLE WELLHEAD AND PUMP. 9/1/73 PU TLS W/3-1/2" BOWEN SPEAR DRESSED W/4" GRAPPLE. WIH, SET INTO TOP OF FISH AT 8568. JARRED FISH LOOSE. COOH. REC ALL TAIL PIPE ASSEMBLY. LD FISHING ASSEMBLY. WIH W/BIT AND 7" CASING SCRAPER TO 10,920. STARTED GOH. PLD TO 8622 SDON. 9/2/73 FIN COOH. RAN TBG W/ 9-5/8" BAKER CASING SCRAPER TO 8560. COOH. GO INTERNATIONAL RAN 7" MODEL 415D PKR, PLUGGED, SET AT 10,935. RAN 415D AND SET AT 10,100 IN 7" CSG. SET 9-5/8" BAKER RETRIEVABLE D AT 8552, SDON. 9/3/73 BLEW DOWN CSG. WIH W/2-7/8" TBG AND BH ASSEMBLY /BOTTOM-TOP PROD, TUBE MULE SHOED 5.50, 1 BKR, 3-1/4" OD X 2.375, ID SEAL ASSEMBLY 16 FEET LONG, 49 JTS 2-7/8" TBG W/REG CLR. 6.4 LB J-55 NU-LOK 1529.73 FT, 1 BAKER 4.7 LB OD X 3" ID SEAL ASSEMBLY W/LOCATOR SUB 12.93 FT, 1 2-7/8" OD J-55 PERF TBG SUB, 6.10, 1 BAKER F NIPPLE W/BAKER FSG-N PLUG IN PLACE 1 FT, 2 - 2 FT X 2-7/8" OD J-55 PERF TBG SUBS, 4.23, 1 F.P. BH PUMP CAVITY 21.90, 1 2-7/8" OD NU-LOK TBG SUB 4.10, 273 JTS 2-7/8" 6.4 LB N-80 NU-LOK TBG 8493.79, 14.75 RKB, TBG SET AT 10,110. TOP LOCATOR SUB AT PKR AT 8548, BOTTOM OF CAVITY AT 8537. 2-3/8" TBG /270 JTS/ N-80 NU-LOK SET AT 8487 /38/ 22 FT SUBS INTO CAVITY AT 8524.13. PRESSURED TO 1500 LB OK. REMOVED BOP /BONNET IN TBG HEAD MISALIGNED/. PU BOTH STRINGS, ALIGNED BARREL, INSTALLED BONNET AND MASTER VALVES. RIGGED DOWN WSU, SDON..

5

STEWART "B" NO. 1 PTD 11380. PMPG ON TEST. ASSEMBLE AND CONNECT WELLHEAD PIPING. CIRCULATE TBG STRINGS 4 HRS. INSTALLED FLUID PACK PUMP. START PUMPING..

6

STEWART "B" NO. 1 PTD 11380. CONT. TST. PMPD 24 HRS. REC 90 BO, 154 BLW, 45 SPM 2001 BLW LEFT TO REC..

7

STEWART "B" NO. 1 PTD 11380. CONT. TST. PMPD 24 HRS 46 BO, 250 BLW, 1751 BLW LEFT TO REC..

8-10

STEWART "B" NO. 1 PTD 11380. CONT. TST. 9/7/73 PMPD 24 HRS. 129 BO, 326 BLW, 80 SPM. 1622 BLW LEFT TO REC..

11

STEWART "B" NO. 1 PTD 11380. NO REPORT..

12

STEWART "B" NO. 1 PTD 11380. NO REPORT..

13

STEWART "B" NO. 1 PTD 11380. 9/8/73 PMPD 24 HRS. 41 BO, 269 BLW, 9/9/73 PMPD 24 HRS. 41 BO, 335 BLW, 9/10/73 PMPD 24 HRS. 36 BO, 283 BLW, 9/11/73 PMPD 24 HRS. 31 BO, 283 BLW, 9/12/73 PMPD 24 HRS. 46 BO, 272 BLW 180 BLW LEFT TO RECOVER. CP 60 LBS, TP 2100 LBS, 80 SPM..

14

STEWART "B" NO. 1 PTD 11380. 9/13/73 PMPD 62 BO, 180 BLW, 35 BW 24 HRS. 80 SPM, TP 2275 CP 60 LBS. WTR. LOAD RECOVERED..





PHILLIPS PETROLEUM COMPANY

March 4, 1974

P. O. Box 2920  
Casper, Wyoming 82601

In re: Ute Tribal Lease No. 14-20-462-1125  
Stewart "B" Lease - Section 2, T3S,  
R6W, Duchesne County, Utah  
CHANGE OF OPERATOR

Mr. Gerald R. Daniels  
U. S. Geological Survey  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Dear Sir:

Please be advised that operation of the subject lease has been turned over to Texaco, Inc. P. O. Box 2100, Denver, Colorado 80201, effective at 7:00 a.m. March 1, 1974.

Their local contact is Mr. W. A. Killough, P. O. Box 297, Duchesne, Utah 84201, Phone 801-738-2031.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

Original Signed By:

F. C. MORGAN

F. C. Morgan  
Production Superintendent

HFS:pr

cc: Mr. Cleon B. Feight  
The State of Utah  
Division of Oil & Gas Conservation  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Texaco, Inc.  
Attn: Mr. J. A. Battle  
P. O. Box 2100  
Denver, Colorado 80201

Texaco, Inc., Attn: Mr. W. A. Killough  
P. O. Box 297  
Duchesne, Utah 84201

April 8, 1974

MEMO FOR FILING

Re: TEXACO, INC.  
Steward #B-1  
Sec. 2, T. 3 S, R. 6 W,  
Duchesne County, Utah

On March 28, 1974, a visit was made to the above referred to well site.

This well has been taken over from Phillips Petroleum Company, and it was observed that a small flare with lots of water was being produced to the evaporation pit. At the time of the visit a work crew was constructing a fence around said pit. An inspection was made at the base and no fluids were seeping. However, since the volume of fluid appears to be increasing, this matter will have to be checked closely. It is recommended that some other form of evaporation be considered, and a copy of this memo will be sent to the company for their consideration.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:lp

cc: Texaco, Inc.

U. S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stewart "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 2-T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.	3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1900' FNL; 1500' FEL; Sec. 2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6561' KB	12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco plans to cement squeeze, reperforate, and acidize subject well as follows:

Kill well, pull tubing, heat string, and hydraulic pump. Pull packer at 8575'. Run casing scraper to 10,050. Run 7" RBP on wireline and set at 9250 w/ 3 sacks sand on top. Run 7" RTTS packer and set at 9000'. Test annulus to 1000 psi and maintain during squeeze. Squeeze perfs 9140-9199 with 150 sacks LFL cement. Run 6-1/8" bit and drill out to RBP at 9250. Pull pkr and RBP, mill over model D pkr at 10,100 and pull. Remove blanking plug from model D pkr at 10,935 and mill over. Clean out to 11,380 PSTD. Set RBP at 10,050 and RTTS pkr at 9250. Swab test perfs 9293-9982. Squeeze if non-commercial, acidize if perfs swab dry, acidize with 2000 gal 15% NE INH HCL followed by 2000 gal 2% KCL water, 3000 gal acid, 3000 gal water, 3000 gal acid, 3000 gal water, flush to perfs, swab. If commercial, perforate 10,186-93, 11,095-98 and 11,169-80 GR Sonic Log depths with 2 jets/foot. Run 7" pkr and set at 10,100'. Acidize perfs 10,193-11,180. 4500 gal 15% NE INH HCL acid, 5000 gal 2% KCL water last 800 gal containing 800# unibeads. Repeat twice. Repeat without unibeads, flush to perfs. Swab back acid residue, Pull tbg and pkr. Run production equipment and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

July 29, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

BY

\*See Instructions on Reverse Side

USGS(3)-OGCC(2)-Phillips-GLB-DLS-MAK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>TEXACO Inc. Producing Department Rocky Mts. U. S.</b>	8. FARM OR LEASE NAME <b>Stewart "B"</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 157, Craig, Colorado 81625</b>	9. WELL NO. <b>1</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1900' FNL; 1500' FEL; Sec. 2</b>	10. FIELD AND POOL, OR WILDCAT <b>Altamont</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6561' KB</b>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 2-T3S-R6W</b>
	12. COUNTY OR PARISH <b>Duchesne</b>
	13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco performed following workover on subject well. Pulled tubing, pump and heat string. Pulled Baker model D packer set at 8575'. Ran 7" casing scraper to 10050'. Set 7" RBP at 9250 with 3 sacks sand on top and pet packer at 8992' KB. Pressure tested annulus to 10000 psi, held okay. Pumped 150 sacks glass G cement w/2/10% Retarder to squeeze perfs at 9140-9199' KB. Squeeze unsuccessful. Re-squeezed with 150 sacks cement. Drilled out cement from 8990 to 9205' KB. Tested squeeze to 1000 psi, held okay. Retrieve RBP set at 9250. Found cement below RBP. Drilled out cement from 9294 to 9761' KB and cement stringers 9761 to 10100'. Drilled out cement and junk from 10140 to 10524' KB. Pulled 7" model D packer from 10935' KB. Milled up junk from 11142 to 11159. Set 7" RBP at 10050' KB and packer at 9248'. Perforated 9293-96, 9393-06, 9481-83, 9647-51, 9780-82, 9861-65, 9960-62, and 9976-82' KB w/2 jspf. Acidized 9293-9982 with 8000 15% NE-HCL acid. Swabbed all water. Cement squeezed perfs 9293-9982 with 180 sacks class G cement. Drilled out cement from 9120-9718' KB. Pressure tested to 1000 psi, held okay. Pulled RBP. Set packer at 10100' KB. Perforated 10669-11098, 10186-10578 with 2 jspf. Swab test. Acidized perfs 10186-11098 with 18000 gal 15% HCL acid in 4 stages. Swab test. Run Kobe pump and place on production. Work completed December 6, 1974.

Production Before Workover: 41 BO 93 BW 1800 GOR  
Production After Workover: 77 BO 8 BW 4000 GOR

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Field Foreman**DATE **Dec. 20, 1974**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3)-OGCC(2)-Phillips-GLE-DLS-RLS

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1125	
2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1900' FNL; 1500 FEL; Sec. 2		8. FARM OR LEASE NAME Stewart "B"	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6561' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2-T3S-R6W	
		12. COUNTY OR PARISH Duchesne	
		18. STATE Utah	

#### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Flare Gas</u>	<input checked="" type="checkbox"/>

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Texaco plans to produce subject well during January and February, 1975, in accordance with Rule 1(b) of Order/Cause 144/2. The new interval opened, 10186-10578, 10669-11098, qualifies this well as a newly completed well.

*Approval Contingent upon U.S.G.S. Approval also*

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JAN 6 1975

BY CB Hughes

#### 18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Field Foreman

DATE Dec. 27, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

OGCC(3)-Phillips-GLE-DLS-RLS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED NOV 13 1975 DIVISION OF OIL, GAS, & MINING	UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>TEXACO Inc. Producing Department Rocky Mts. U.S.</b>	8. FARM OR LEASE NAME <b>Stewart "B"</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 157, Craig, Colorado 81625</b>	9. WELL NO. <b>1</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1900' FNL; 1500' FEL; Sec 2</b>	10. FIELD AND POOL, OR WILDCAT <b>Altament</b>	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 2-T3S-R6W</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6561' KB</b>	12. COUNTY OR PARISH <b>Duchesne</b>
		13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco began work on subject well August 11, 1974. Pulled tubing and packer. Ran 7" casing scraper to 10,050' GR. Set retrievable bridge plug at 9250' KB with 3 sacks sand on top. Set packer at 8992' KB. Pressure tested then attempted to squeeze perfs 9140-9199 with 150 sacks cement, unsuccessful. Re-squeezed with 150 sacks cement. Drilled out cement from 8990' to 9205' KB. Pressure tested okay. Pulled retrievable bridge plug and run 7" mill and retrieving tool for Baker Model D packer. Found cement at 9294'. Trip out, pick up bit and drill cement from 9294 to 9761' KB and cement stringers from 9761 to 9820' KB. Pulled 7" Baker model D packer from 10,000'. Drilled cement and junk from 10,140' to 10,524. Milled over 7" packer and pulled. Milled on junk from 11,142 to 11,159'. Could not get any deeper. Set retrievable bridge plug at 10,050' and packer at 9248' KB, perforated intervals 9293-96, 9303-06, 9481-83, 9647-51, 9780-82, 9861-65, 9960-62, and 9976-82' KB with 2 JSPP. Acidized perfs, all water. Squeezed perfs 9293-9982 with 180 sacks cement. Pulled packer and drilled cement from 9120-10,050. Pressure test, held okay. Pulled retrievable bridge plug. Set packer at 10,100. Perforated 10,669-11,098, 10186-10578 with 2 JSPP. Swab and flow test. Acidized with 18000 gal 15% HCL and 20000 gal 2% KCL water. Swab test, run hydraulic pump. Well on production 12-6-74.

Prod before WO 21 BOPD, 68 BWPD 4762 GOR

Prod after WO 77 BOPD, 8 BWPD 5000 GOR

18. I hereby certify that the foregoing is true and correct.

SIGNED *[Signature]*TITLE Field ForemanDATE Nov. 11, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.3

PI 7

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO Inc. Producing Department Rocky Mts.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface

1900' FNL; 1500' FEL; Sec. 2

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-013-30085

DEC 5 1975

DIVISION OF OIL,  
GAS, & MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 96-38

8. FARM OR LEASE NAME

Stewart "B"

9. WELL NO.

Altament 1

10. FIELD AND POOL, OR WILDCAT

Altament

11. SEC. T. R. N. OR BLOCK AND SURVEY OR AREA

Sec 2-T38-R4W

SESW 1/4

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

8-11-74

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

12-6-74

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6561' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

11,709

21. PLUG, BACK T.D., MD &amp; TVD

11,159

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

10,578-11,098' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40.0, 43.5	9101			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKER SET (MD)
7"	8622'	11,689			2-7/8	10,100	10,100
					2-3/8	8,487	8,487

31. PERFORATION RECORD (Interval, size and number)

10,669-11,098, 10,186-10,578 2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10578-11098	18000 gal 15% HCL, 2000 gal KCL Water

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-6-74		Natl. Pumping - Subsurface hydraulic pump V25-21				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-11-74	24	Full	→	77	308	8	4000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
125		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Field Foreman

DATE December 3, 1975

\*See Instructions and Spaces for Additional Data on Reverse Side)

USGS(2)-OGCC(2)-Phillips-GLR-DLS-RLS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY **070925**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Graham Energy Ltd.

3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1900 FNL 1500 FEL Sec. 2  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT ☐

**RECEIVED**  
JUL 08 1986

DIVISION OF  
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 5-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

From 6/11/86 to 6/27/86 Graham Energy plugged the subject well as follows:

1. Set 7" CIBP at 8670' cap with 100' cement. Pressure test csg to 1000 psi.
2. Perforate at 4500'. Set cement retainer at 4450'. Pump 225 sks cement into perfs and unsting from retainer. Pump 50' cement plug on top of retainer.
3. Pump 200' plug down 13 7/8" and 9 5/8" annulus and displace to 1350'. Set 200' surface plug in 9 5/8" csg.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Bay TITLE Agent DATE 6-30-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

4. Erected a dry hole marker and restored location. The location will be seeded this fall.

5. CASE NO. **20-1462-1125**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA 96-38

8. FARM OR LEASE NAME  
Stewart B

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T3S, R6W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.  
43-013-30085 **WSTC**

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6561 KB



6-12-86

Ken Allen 722-5081  
Graham Energy

Well No. Stuart B#1  
Sec. 2, T3S, R6W  
Duchess Co.

---

Applied for P&A approval.  
State accepted, BLM has now  
changed.

- ① CIBP @ 8652' +  
100' cement plug across  
liner top.
  - ② Perf. @ 4500' ±  
squeeze w/ 50'  
cement left on top of  
retainer.
- 

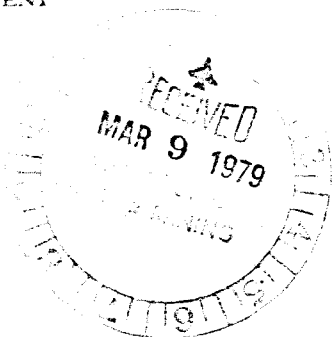
IRB



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
WEST UNITED STATES  
DENVER DIVISION

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties  
Duchesne, Uintah & Wasatch Counties,  
Utah

6.38 (U)

Board of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name	Location
-----------	----------

DUCHESNE COUNTY, UTAH

Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W

UINTAH COUNTY, UTAH

Texaco Ute Tribe "O"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED  
DEC 31 1979

DIVISION OF  
OIL, GAS & MINING

December 28, 1979

State of Utah  
Oil and Gas Division  
Dept. of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale  
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,  
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

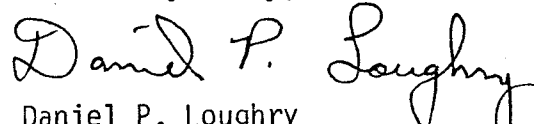
Additionally, Page now operates the following wells in which Utex has retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

Board of Oil, Gas and Mining  
March 6, 1979  
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

  
Daniel P. Loughry  
District Land Representative

DPL:fg

cc: Utex Oil Company  
Suite 41 B  
4700 South 9th East  
Salt Lake City, Utah 84117

# PAGE

PETROLEUM INC.

February 17 1984  
FEB 22 1984

Donald G. Prince  
State Lands  
3100 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Designation of Operator  
Graham Energy, Ltd.  
Uintah Basin Prospect  
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

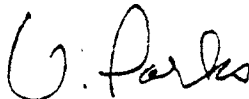
<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
<b>Page Stewart B-1</b>	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.

A handwritten signature in cursive script, appearing to read "V. Parks".

Victoria M. Parks  
Landman

VMP/ju  
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Graham Energy Ltd.
3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1900' FNL 1500' FEL Sec 2  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐  
(other) \_\_\_\_\_

## SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well will be plugged back to 8600' with a CIBP.

The following intervals in the Green River Formation will be perforated with 2 JSPF using 4" casing guns:

5666' - 5678'  
5685' - 5689'  
5697' - 5707'

Perfs will be swab tested and if necessary acidized with 1500 gallons 7 1/2% HCL and benzoic acid flakes.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Office Manager DATE 4-26-85  
for Cochrane Resources/ Agent  
(This space for Federal or State office use.)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Federal approval of this action  
required before commencing  
operations.

\*See Instructions on Encl. 1-1-85.

ACCEPTED BY THE DIRECTOR  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/5/85

BY: John L. Davis



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Graham Energy Ltd.
3. ADDRESS OF OPERATOR  
P.O. Box 1656 Roosevelt, Utah 84066
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1900' FNL 1500' FEL Sec 2  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Plug and abandon well

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
APR 23 1986

DIVISION OF  
OIL, GAS & MINING

5. LEASE  
4-20-H62-1125
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
CA 96-38
8. FARM OR LEASE NAME  
Stewart "B"
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 2, T3S, R6W
12. COUNTY OR PARISH  
Duchesne
13. STATE  
Utah
14. API NO.  
43-013-30085
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6561' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Graham Energy proposes plugging the subject as follows:

- Set 9 5/8 CIBP at 8600', (above Wasatch perforations), and with 50' of cement on top.
- Pressure test casing to 1000 PSI.
- Set 200' cement plug from 6400' to 6600'.
- Set 200' cement plug from 4400' to 4600'.
- Set 200' cement plug from 2400' to 2600'.
- Set 200' cement plug in 9 5/8"-13 3/8" annulus and 200' surface plug in 9 5/8" casing.
- Erect dry hole marker and restore location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Laemmle TITLE Office Manager DATE 4/22/86  
Cochrane Resources/Agent for Graham

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 5-5-86  
BY John R. Baya